



FW: [EMTS Support #43093] TRetsina: New Company Request (CR-1558),
American Process Inc.

knelson@americanprocess.com via RT

04/11/2012 02:36 PM

To: Sarah Lucas

Please respond to support

3 attachments



2. RFS2 OTAQ Registration.pdf6. Final Permit to Install.PDFProcess Heat Fuel Supply Plan.doc

Wed Apr 11 14:36:28 2012: Request 43093 was acted upon.

Transaction: Correspondence added by knelson@americanprocess.com

Queue: OTAQ Registration

Subject: FW: [EMTS Support #43093] TRetsina: New Company Request
(CR-1558), American Process Inc.

Owner: SLucas

Requestors: knelson@americanprocess.com, theodora@americanprocess.com

Status: open

Ticket <URL: <https://emtsrtprod.rtpnc.epa.gov/Ticket/Display.html?id=43093> >

Hi Sarah,

I apologize, apparently there was a send error on our end. Please see our responses to your questions below.

1. The actual Peak Capacity of 850,000 gallons/yr stated in our electronic filing should be amended to 1.17 million gallons per year as limited by our attached air permit (page 30). We made this correction in our attached hard-copy RFS2 Registration submittal.

2. We apologize for excluding the addresses of our heat fuel suppliers in our Process Heat Fuel Supply Plan. Please see amended information attached.

3. We would like Kim Nelson to have all roles and subroles that are applicable to our business activities. May we have your phone number so that Kim can clarify with you what roles are not applicable to us? Or please call Kim at 404-872-8807, ext. 213.

Take care,

Kim

-----Original Message-----

From: Theodora Retsina [mailto:theodora@americanprocess.com]

Sent: Saturday, March 17, 2012 2:03 PM

To: 'Kim Nelson'; 'Adam Mathis'

Subject: FW: [EMTS Support #43093] TRetsina: New Company Request (CR-1558),
American Process Inc.

Adam, Kim,

Please read and tell me what actions we need to take.

Best regards

Theodora Retsina
CEO
American Process Inc.
750 Piedmont Ave. NE
Atlanta, GA 30308

tel: 404-872-8807 xt. 204
mobile: 404-307-1007
fax: 404-876-6704

NOTICE: The information contained in this message is intended for the use of the person, organization, or company it is addressed to and may contain privileged or confidential information.? If you have received this message in error please notify us immediately by telephone at 404-872-8807 or email the message back to us and remove all its occurrences from your computer and/or server.? Information contained herein may in no way be used in a way which harms the interests of American Process Inc., its stockholders or employees.

-----Original Message-----

From: Lucas, Sarah via RT [mailto:support@epamts-support.com]
Sent: Wednesday, March 14, 2012 3:54 PM
Cc: theodora@americanprocess.com; fitzgerald.lindsay@epa.gov
Subject: [EMTS Support #43093] TRetsina: New Company Request (CR-1558), American Process Inc.

Ms. Retsina, I have received New Company Request (CR-1558) for American Process Inc.'s RFS2 registration. There are a few items within your registration materials that require additional information, or amending. 1. Your CDX New Company Request (CR-1558) includes a Permitted Capacity of 809,000 gallons / year and an Actual Peak Capacity of 850,000 gallons / year. Please note that in order to register a renewable production facility, pursuant to 40 CFR 80.1450(b)(1)(v)(C), companies must provide "for all facilities, copies of documents demonstrating each facility's actual peak capacity as defined in 80.1401 if the maximum rated annual volume output of renewable fuel is not specified in the air permits specified in paragraphs (b)(1)(v)(A) and (b)(1)(v)(B) of this section, as appropriate". That said, you need only provide the required materials sufficient to substantiate either a Permitted Capacity of an Actual Peak Capacity. In the copy of the air permit you have provided, I do not see where 809,000 gallons / year is substantiated. Please provide the necessary materials to substantiate either your Permitted or Actual Peak Capacity. 2. Pursuant to 40 CFR 80.1450(b)(1)(iv), for all renewable fuel production facilities, parties must provide a Process Heat Fuel Supply Plan to include the following: (1) Each type of process heat fuel used at the facility (2) Name and address of the company supplying each process heat fuel to the renewable fuel or foreign ethanol facility Please provide the information required in (2) above. 3. The accompanying RCO Delegation Letter for Kim Nelson has all CDX application roles and Subparts selected. Please note, some subparts require additional documentation and/or may not be applicable due to your selected business activities. Please respond to this email thread confirming which CDX application roles and subparts are applicable for Kim Nelson. Please let me know if you have any additional questions. Regards,

--

Sarah Lucas
Analyst
Compass Solutions Corp.

Contractor for the Environmental Protection Agency Office of Transportation
and Air Quality Compliance and Innovative Strategies Division

Renewable Fuel Standard Home:
<http://www.epa.gov/otaq/fuels/renewablefuels/index.htm>

Renewable Fuel Standard Questions and Answers:
<http://www.epa.gov/otaq/fuels/renewablefuels/compliancehelp/rfs2-aq.htm>

Renewable Fuels Standard Reporting Forms can be found here:
<http://www.epa.gov/otaq/regs/fuels/rfsforms.htm>

Sign up for Fuels Programs alerts through Enviroflash:
<https://enviroflash.epa.gov/enviroflashOTAQPublic/Subscriber.do?method=start>

The information conveyed in this e-mail is being provided for general informational purposes only regarding EPA's fuels programs regulations. This e-mail does not in any way alter the requirements of those regulations, nor does it establish or change legal rights or obligations. It does not establish binding rules or requirements and is not fully determinative of the issues addressed. Agency decisions in any particular case will be made by applying the law and regulations to specific facts and actual actions. This information is provided without warranty of any kind, and EPA hereby disclaims any liability for damages arising from its use, including, without limitation: direct, indirect or consequential damages including loss of revenue, loss of profit, loss of opportunity, or other loss.

Sign up for Fuels Programs alerts through Enviroflash:
<https://enviroflash.epa.gov/enviroflashOTAQPublic/Subscriber.do?method=start>